

Yamal LNG

Delivering worldclass LNG project

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Yamal LNG project

Developing giant South Tambey onshore gas-condensate field

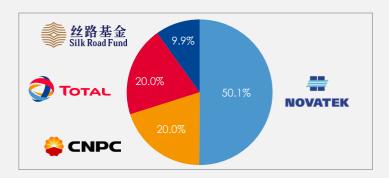
Plant in Sabetta, North-East of the Yamal Peninsula



South-Tambey field

- > 4 Bboe reserves developed with 208 wells
- > 450 kboe/d production plateau including 30 kb/d liquids
- License until 2045

Shareholders



LNG plant of 3 x 5.5 Mt/y capacity

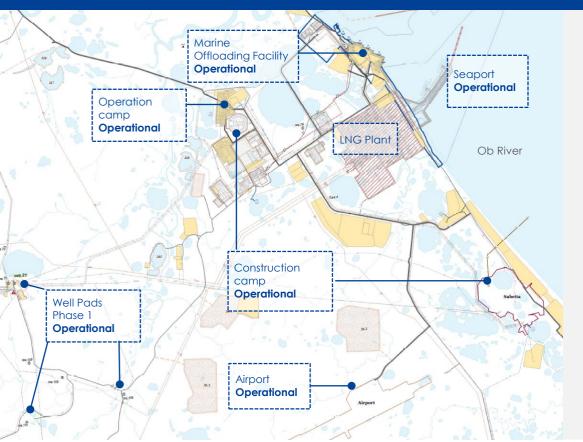
27 B\$* development costs (40% Ruble, 60% \$_{eq})

12 year mineral extraction tax exemption



^{*} Excluding capitalized pre-Opex

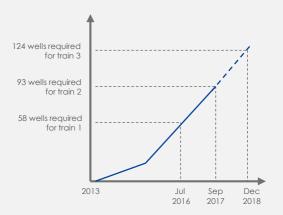
Yamal LNG overall layout



- Close proximity of gas production facilities to LNG Plant
- Integrated gas treatment and liquefaction facility
- Well prepared field infrastructure
- Reduced footprint
- Strict environmental policy

Drilling and inlet facilities

Drilling Well count vs. Time



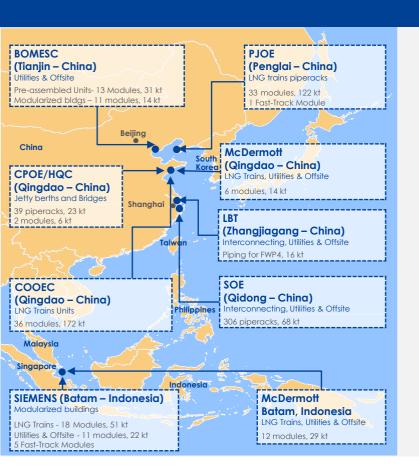
- 4 drilling rigs in operation
- 93 wells drilled out of 208
- Sufficient potential for 2 trains

Inlet facilities



- First line operational, feeding 2 LNG trains
- Second line operational in Dec. 2017
- YLNG controlling 100% of its gas stream

Modules fabrication – excellent track record





- 142 modules fabricated and shipped by 10 yards (incl. 7 in China)
- 24 to 36 months from award to last module sail away, all delivered
- Modules overall weight > 500,000 tons
- Good HSE performance: LTIR 0.5 / TRIR 0.3
- Good quality performance: carry over at 0.9% of direct hours
- 22 trips via Bering Strait out of 55 shipments. Largest transportation fleet for a project

TOTAL

2017 Field Trip

LNG plant status



Train 1

- Power plant (4 turbines) and utilities (air, nitrogen, glycol) operational
- Gas-in started on Sept. 10
- Commissioning being completed
- First LNG cargo by year end

Train 2/3

- All modules on site
- Hook-up and commissioning in progress

Infrastructures in Sabetta started in 2011

Worldclass logistical infrastructure ready

International airport – 2700 m runway First landing in Dec. 2014 – 5 flights per day



Equipment offloading facility – 6 berths
Operational since Nov. 2013 – 11 Mt freight delivered



2 LNG Offloading Jetties - Operational



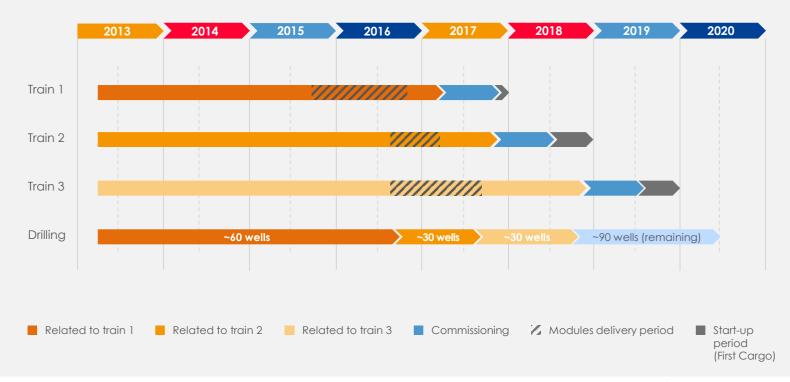
Camps - ~ 32,000 beds



Planning status

Successful execution leading to on-time start-up within budget

Yamal LNG planning chart



Marketing and shipping Pioneering and innovative LNG supply

Marketing ~85% oil price linked, ~15% NBP linked

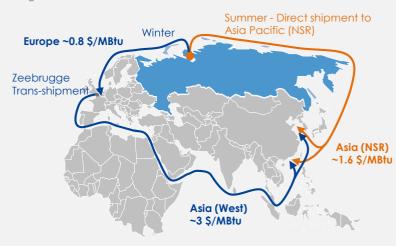


Long term buyers

Total 4 Mtpa CNPC 3 Mtpa Gazprom 2.9 Mtpa Gas Natural 2.5 Mtpa Novatek 2.4 Mtpa

Note: annual contract quantity, Ex Ship DES – IHS data

Shipping



LT contracted volume: **54% to Asia**, **46% to Europe**

Shipping optimization with Zeebrugge LNG trans-shipment

World first with the utilization of **ARC7 LNG carriers** for the Northern route (3 delivered by end 2017)



Competitive LNG project due to low cost upstream

Cash breakeven at 45 \$/b 2020-30, 30 \$/b thereafter



Competitive costs (Capex + Opex) \$/MBtu Range of Asian prices at 50 \$/b to 60 \$/b Interest payment Shipping* Liquefaction Upstream

Benefiting from low upstream costs

DES Asia

* incl. Boil Off Gas

